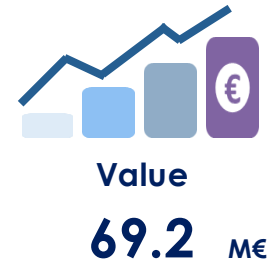
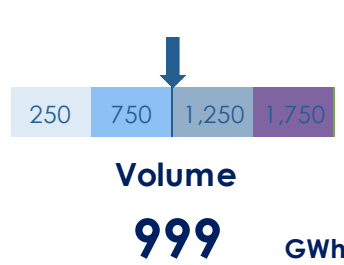
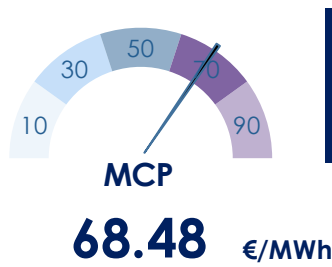
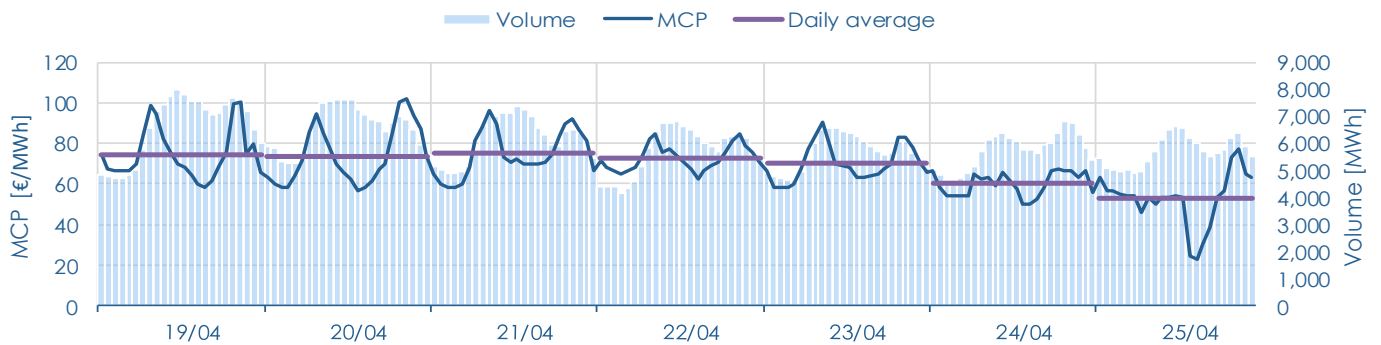


Day Ahead Electricity Market – Greek Bidding Zone

Week 17 [Mon 19/04/2021 - Sun 25/04/2021]

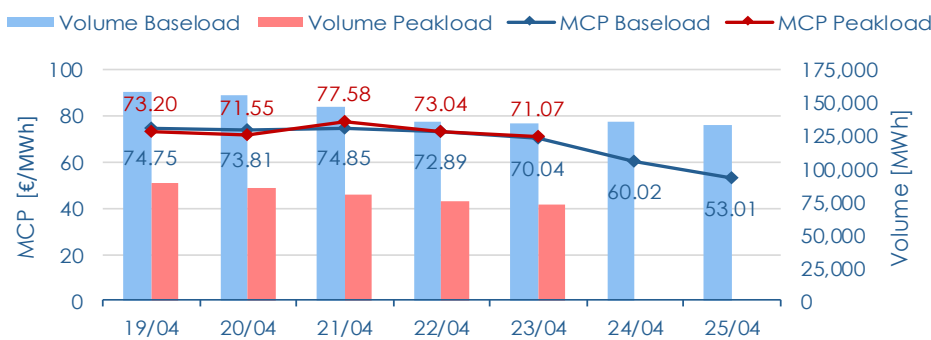


Hourly MCP & Volume



Daily MCP & Volume

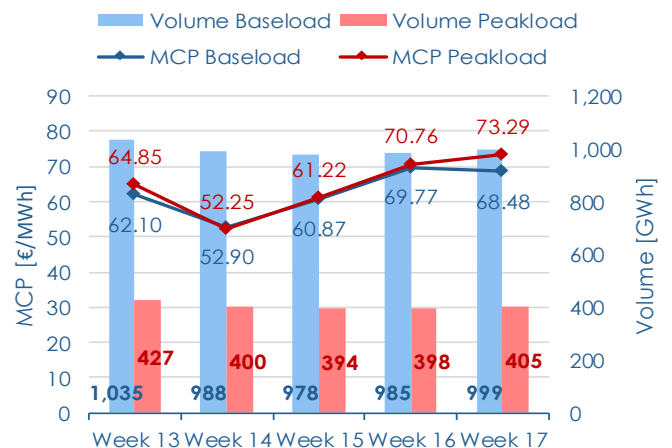
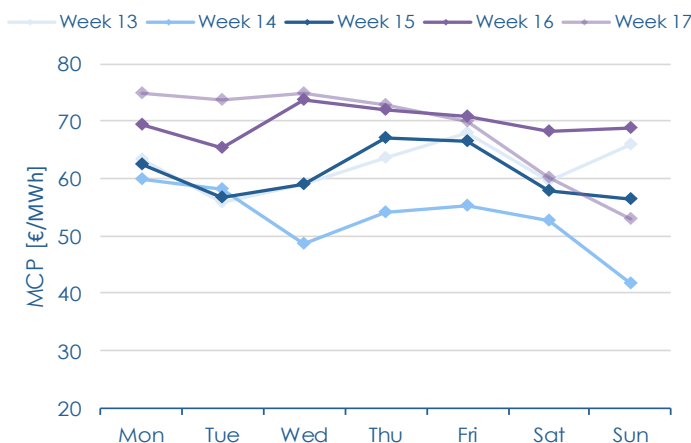
Data table



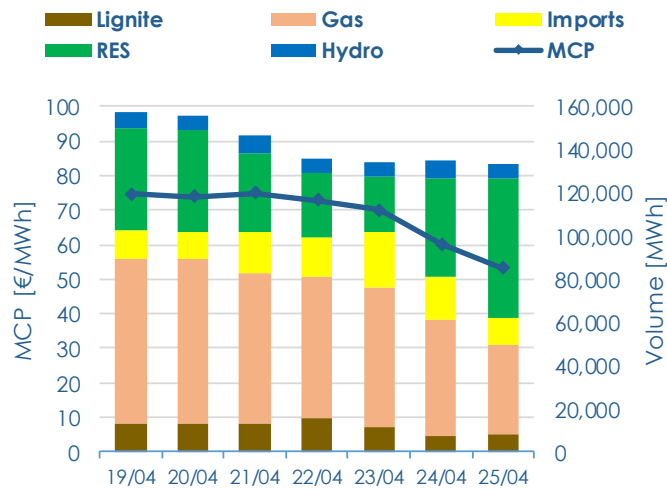
Delivery Day	MCP [€/MWh]		Volume [MWh]	
	BL	PL	BL	PL
19/04	74.75	73.20	157,472	89,321
20/04	73.81	71.55	155,925	85,713
21/04	74.85	77.58	146,664	80,758
22/04	72.89	73.04	135,917	75,689
23/04	70.04	71.07	134,537	73,036
24/04	60.02	-	134,897	-
25/04	53.01	-	133,422	-

MCP per Weekday

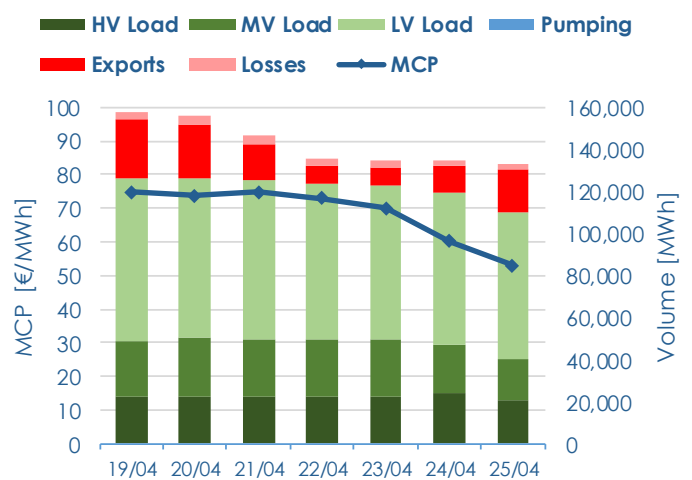
Weekly MCP & Volume



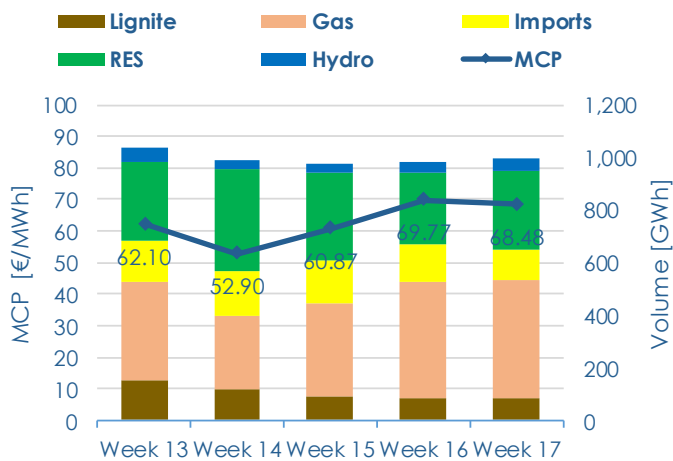
Daily Supply mix



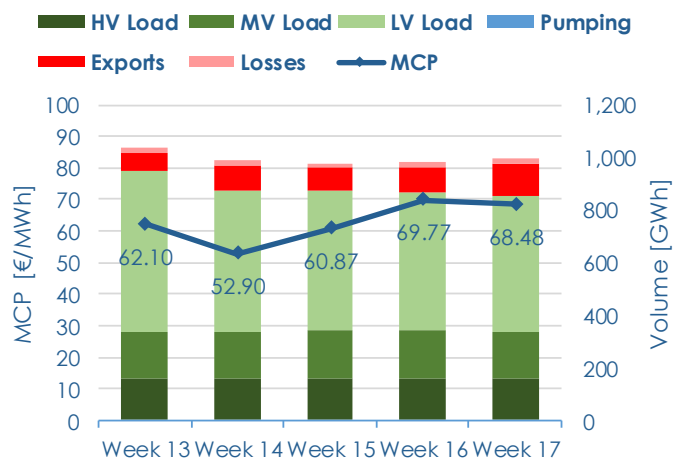
Daily Demand mix



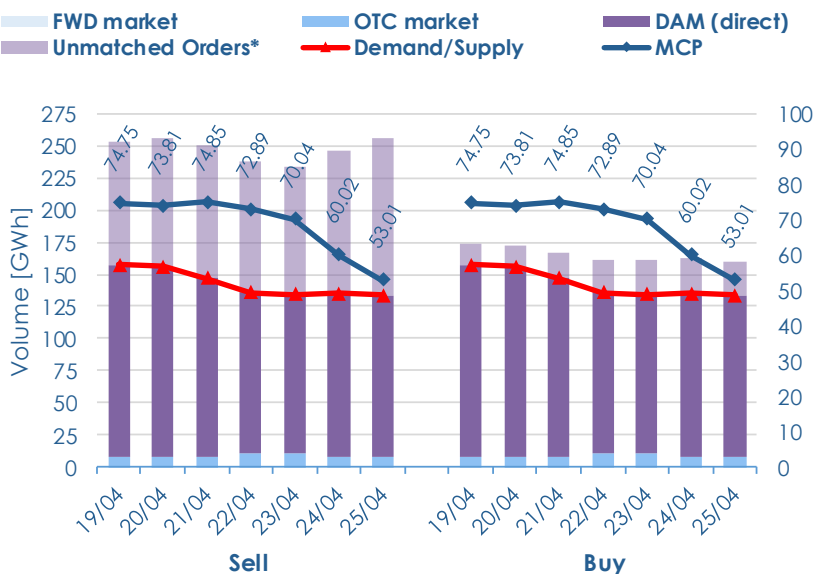
Weekly Supply mix



Weekly Demand mix



Unmatched orders & traded volume

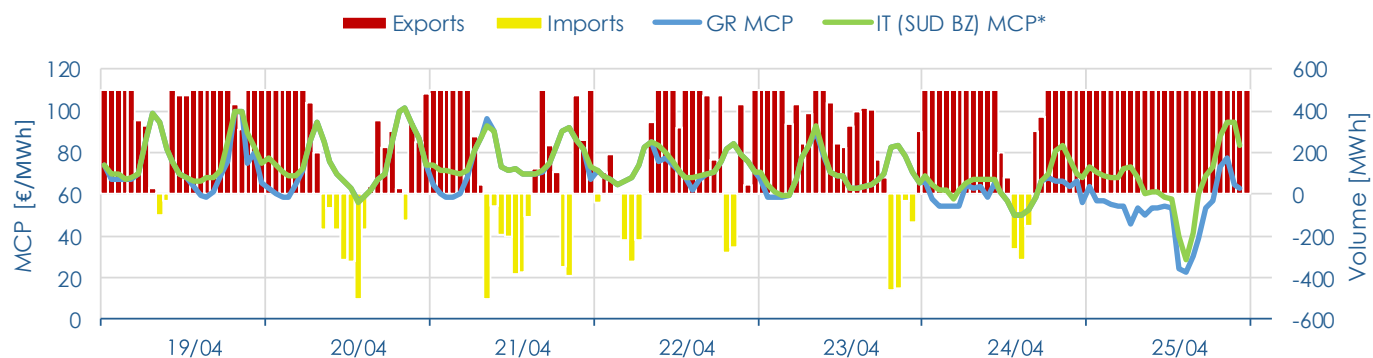


Cross Border Volumes



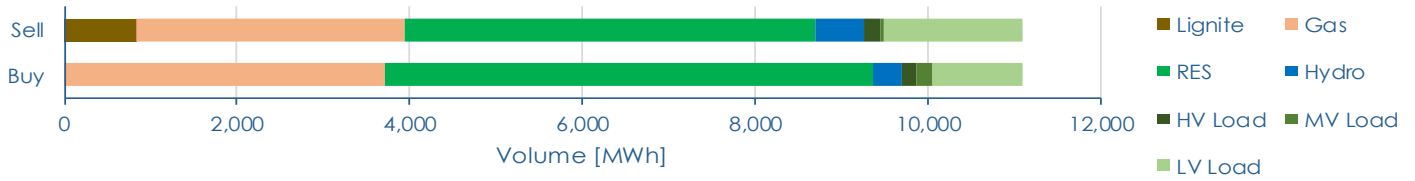
*The unmatched orders include all orders that have not been included in the algorithm (excluding block orders for sell side)

Market Coupling Cross Border Flow

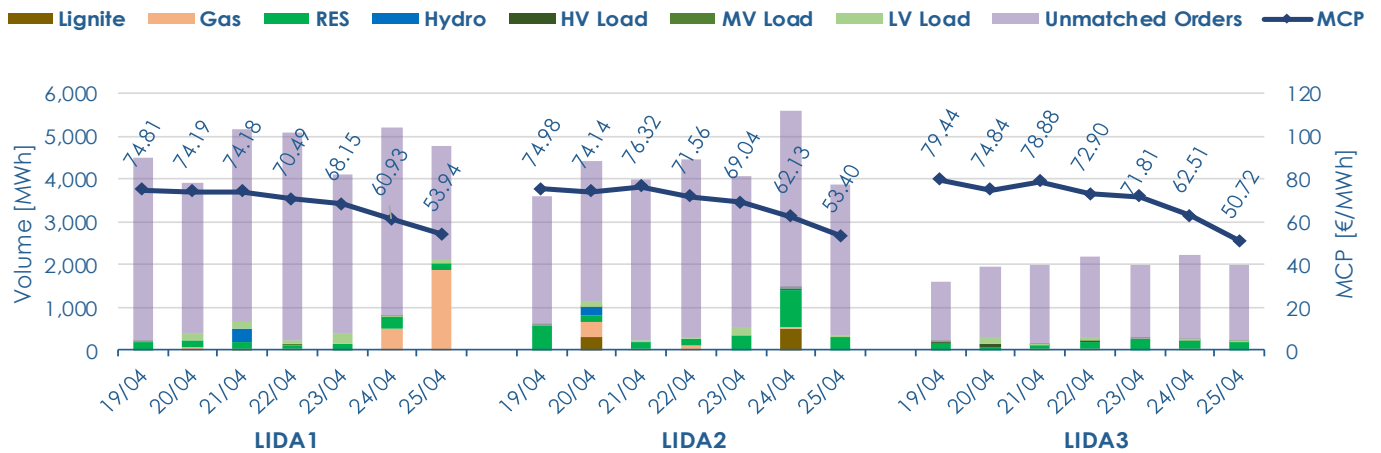


*Data source for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>

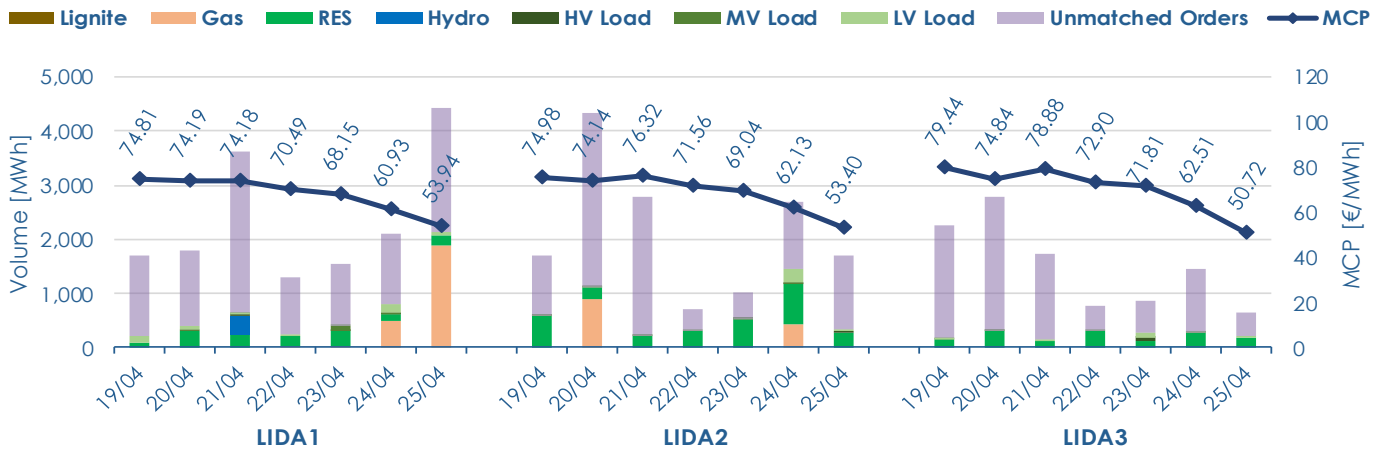
Aggregated traded volume



MCP, Volume & unmatched orders for Sell Side



MCP, Volume & unmatched orders for Buy Side



MCP per weekday

